

Regular Meeting
October 15, 2019
6:00 p.m.



1

**NOTICE OF REGULAR MEETING OF
BOARD OF DIRECTORS**

October 15, 2019

Right to be heard: Members of the public have a right to address the Board directly on any item of interest to the public that is within the subject matter jurisdiction of the Board, provided that no action shall be taken on any item not appearing on the agenda unless the action is otherwise authorized by subdivision (b) of Section 54954.2.

Please Note: If you have comments on a specific agenda item(s), please fill out a comment card and return it to the Board Secretary. The Board President will call on you for your comments at the appropriate time, either before or during the Board's consideration of that item.

If you require special accommodations for attendance at or participation in this meeting, please notify our office 24 hours in advance at (805) 646-2114 (Govt. Code Section 94594.1 and 94594.2 (a))

Agenda

The meeting will be called to order at 6:00 p.m.

1. Roll Call

2. Approval of Minutes September 17, 2019, Regular Meeting

3. Public Comments

The Board will receive comments from the public at this time on any item of interest to the public that is not on the agenda that is within the subject matter jurisdiction of the legislative body, provided that no action shall be taken on any item not appearing on the agenda unless the action is otherwise authorized by subdivision (b) of Section 54954.2. Matters raised by public comment requiring Board action will be referred to staff or placed on a subsequent agenda where appropriate.

When addressing the Board, please state your name and address and limit your comments to three (3) minutes.

Please Note: If you have comments on specific agenda items, please fill out a comment card and return it to the Board Secretary. The Board President will call on you for your comments at the appropriate time, either before or during the Board's consideration of that item.

4. Financial Matters

- **Approval of Payroll and Payables from September 16, 2019 to October 15, 2019 in the amount of:**

Payables – \$ 90,322.35

Payroll – \$ 35,516.33

Total – \$ 125,838.68

5. Board Discussion and/or Action

- a) Information only – Letter from Fanning and Karrh letting the Board know that there will be open communication between the auditor and the District**
- b) Discussion and approval of electrical and generator quotes from Cat, Multi-quip, Oilfield Electric and Dieners Electric**
- c) Approval of a budget amendment in an amount to be determined by the Board if item b) is approved**
- d) Presentation, discussion and direction of the draft Allocation Program**

6. General Manager's Report

- District O& M Report**

7. Board Committee Reports

- GSA Report**
- Executive Committee Report**
- Budget/Rate Committee Report**
- Allocation Program committee report**
- New meters and expansion committee**
- Emergency Preparedness Committee**

8. Old Business

- State Water**
- Ojai, Ventura Water Partnership –**
- Matilija Dam Removal Update**
- Cold Water Formation**
- Grant Projects: Nitrate removal and Blending
Cold Water Formation**

9. Board of Directors Reports/Comments

10. Closed Sessions: The Board of Directors will hold a closed session to discuss personnel matters or litigation, pursuant to the attorney/client privilege, as authorized by Government Code Section 54957 & 54956.8, 54956.9 and 54957.

- **Meiners Oaks Water District vs Moll, Ostling and Ojai Vista Farms 56-2018-00515474-CU-OR-VTA/**
- **State Case: SBCK vs. SWRCB, San Francisco Superior Court, Case # CPF-14-513875**

11. Meeting Adjournment.

Regular Meeting
September 17, 2019
6:00 p.m.

Meiners Oaks Water District

202 West El Roblar Drive
Ojai, CA 93023-2211
Phone 646-2114

MINUTES

The meeting was called to order at 6:00 p.m.

1. Roll Call

The meeting was called to order by the Board President Mike Etchart at 6:00 pm at the District Office.

Present were: Board President Mike Etchart, Board Directors, James Kentosh, Mike Krumpschmidt, Diana Engle and Larry Harrold. Staff Present: General Manager & Board Secretary, Mike Hollebrands and Attorney, Lindsay Nielson.

Absent: Summer Ward, Board Secretary.

2. Approval of the minutes

Approval of August 20, 2019, Regular Meeting minutes:

Mr. Kentosh made the motion to approve the August 20, 2019, Regular Meeting minutes. Ms. Engle seconded the motion.

No public comments.

Mr. Kentosh requested language in item 5 be revised to reflect that the board requested that the GM explore alternatives to Roundup.

Kentosh/Engle
All Ayes
M/S/C

3. Public Comments

Beth Von Gunten – was present at the meeting.

4. Financial Matters

- Approval of Payroll and Payables from August 16 to September 15, 2019 in the amount of:

Payables -	\$ 49,340.54
Payroll -	<u>\$ 34,619.59</u>
Total -	\$ 83,960.13

Mr. Kentosh made the motion to approve the Payroll and Payables from August 16 to September 15, 2019. Mr. Krumpschmidt seconded the motion.

Public Comment – None.

Ms. Engle shared that the motion could be changed to receive and file, instead of approving expenses that have already been paid.

**Kentosh/Krumpschmidt
All Ayes
M/S/C**

5. Board Discussion/Actions

a) Approval of Budget Amendment Resolution 091719

Mr. Hollebrands reported that as a result of Southern California Edison's PSPS program, the District budget for purchasing generators and upgrading panels needs an amendment to account for the cost overages. The GM has bids for generators and the panel upgrades, additional bids will be requested. Mr. Hollebrands requested approval to adopt a budget amendment increasing Generator/Panel Upgrades by the amount of \$65,000.00, for a total of \$140,000.00; for the purposes of emergency preparedness.

Mr. Krumpschmidt made the motion to approve panel upgrade work, not to exceed \$30,000.00. Ms. Engle seconded the motion.

Mr. Kentosh stated he originally was skeptical about the need for District Generators, however, with Southern California Edison's new shut-offs for hazardous weather events, the District will need to prepare for potential power outages.

Mr. Harrold asked how long can our tanks sustain the district if is without power. Mr. Hollebrands stated approximately 2.5 days if everyone is conserving. This would pull from District emergency reserve and fire suppression.

Mr. Krumpschmidt recommends drafting a policy to address water conservation during power outages, as well as a bill stuffer to alert customers.

The Board would like to table the Budget Amendment Resolution until the November meeting, to include an additional cost for stationary zone 1 & 2 generac type generators and maintenance expenses for total budget adjustment. Recommend focusing on field generators before District office panel upgrade.

Krumpschmidt/Engle
All Ayes
M/S/C

- b) Approval to purchase an emergency generator for all district facilities in the amount of \$110,485.41

The discussion for this item occurred under item 5(a). Generator purchase discussions and approval have been tabled to November 2019.

- c) Approval of Resolution 091719-1, Updated Employee Manual

Mr. Kentosh introduced the Committee review process for the Updated Employee Manual, including review by a Labor Law Attorney. Ms. Engle prepared edits and provided her recommended changes to the Committee members for consideration.

Ms. Engle made the motion to approve the Resolution 091719-1, Updated Employee Manual, with the discussed administrative changes. Mr. Harrold seconded the motion.

The Board discussed adding a max accumulation of time off for the GM, the consensus was a 6-week cap. The Board would like to receive a version of the manual with tracked changes to assure all updates were made appropriately.

Roll Call:

Kentosh – Y

Harrold – Y

Etchart – Y

Krumpschmidt – Y

Engle – Y

Engle/Harrold

All Ayes

M/S/C

6. General Manager's Report

- **Operations & Maintenance Report** – Mr. Hollebrands reported that the District continues to meet demand with our wells, no major repairs to report. The GM stated that Ms. Ward revamped the MOWD website, he encouraged the Directors to check it out when they have time. Mr. Hollebrands announced the District is moving towards offering online bill pay, by request of the customers. Mr. Nielson shared that VRWD recently had a negative experience with their 3rd party and recommends MOWD closely monitor customer feedback. Additionally, the Directors were curious about how MOWD can get added to the local branches as a “payee” for bill pay. Mr. Hollebrands stated that he recently rented two generators for SCE related outages, OilField Electric came onsite to assist with connection.

- Updated Board Committees – Remove from the agenda.

7. Board Committee Reports

- GSA – Dark in September.
- Executive Committee Report – Updated Employee Manual
- Budget/Rate Committee Report – On hold for Allocation Program.
- Allocation Program Committee Report – Pending complex case investigation.
- New Meters and Expansion Committee Report – No update.
- Emergency Management Committee Report – No update, generator discussed above.

8. Old Business

- State Water – Mr. Kentosh stated that he, Director Krumpschmidt and the GM attended the Ojai/Ventura Water Partnership meeting on 9/16/19. RFP pipeline design and pursuing right of way. Casitas reports that they are working with the City of Ventura on the project.
- Ojai, Ventura Water Partnership – Mr. Kentosh stated most discussions were about State Water and Regina is looking for the next round of grants.
- Matilija Dam Removal Update – No
- Cold Water Formation –
- Generators – remove from the old business.
- Special Districts Grand Jury Report – No update.
- Grant Projects: Nitrate Removal & Blending and Cold Water Formation – Mr. Kentosh received an update from Regina, Resource Conservation District working on getting grant decisions out to recipients between November and January. Ms. Engle recommends keeping in the loop with the Sanitation District regarding grant and project status. Mr. Kentosh will send an update letter to Jeff Palmer.

9. Board of Directors' Reports/Comments

Mr. Etchart – No report.

Mr. Krumpschmidt – apologized for how the topic of dissolving the District may have impacted everyone; the intent was to be open about discussing the topic, not to hurt anyone. Mr. Krumpschmidt stated he did not anticipate the trickle down to the staff. He was hoping to help address the challenge with coverage of a small staff and feasibility.

Mr. Kentosh – Researched water laws regarding previous conversation about merging with another district such as VRWD. The governing body would be LAFCO, would the Board like him to contact LAFCO to find out more information. Mr. Krumpschmidt expressed concern about the perception of staff during this consideration and would like to reassure staff. Ms. Engle expressed dissatisfaction with the way this topic was

brought forward and does not support reaching out to other parties; it is important to be respectful of all the stakeholders. Mr. Kentosh agreed to hold off on contacting LAFCO.

Mr. Harrold – asked how the large tank on Meiners Rd is holding up, Mr. Hollebrand stated it is included in the capital improvement program to get an engineering study performed; that tank sits on an exclusive easement. Additionally, Mr. Harrold asked if anyone else received an emailed Casitas State Water Survey, the results will be compiled by Casitas.

Ms. Engle – County General Plan reviewed, of note in the Ojai Area section 64-2, speaks to new discretionary projects and limiting water demand; she recommended the New Meters & Services Committee review the plan for more information.

The Board went into closed session at 8:55 p.m.

10. Closed Session: The Board of Directors will hold a closed session to discuss personnel matters or litigation, pursuant to the attorney/client privilege, as authorized by Government Code Sections 54957 & 54956.8, 54956.9 and 54957.

- Conference with Legal Counsel – Personnel 54957 (b)(4)
- Conference with Legal Counsel – Existing Litigation (Paragraph (1) of subdivision (d) of Section 54956.9)
 - Meiners Oaks Water District vs. Moll, Ostling and Ojai Vista Farms 56-2018-00515474-CU-OR-VTA/
 - State Case: SBCK vs. SWRCB, San Francisco Superior Court, Case # CPF-14-513875

The board adjourned closed session at 9:31 pm.

Attorney Nielson stated that in closed session, Mr. Nielson reported updates on the Moll and ChannelKeeper cases. No actions were taken and no decisions were made during the closed session.

11. Meeting Adjournment

There being no further business to conduct at this time, Board President Mike Etchart adjourned the meeting at 9:32 pm.

President

Secretary

Fiscal Year AT-A-Glance
2019-20

CIP	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	To Date	Budgeted	% of Budgeted
Budgeted	\$6,066.00	\$1,270.50	\$1,237.00										\$8,573.50	\$637,000.00	1.35%
Expenditures	\$155,577.97	\$87,041.90	\$104,933.37										\$347,553.24	\$1,512,100.00	22.98%
Unbudgeted	\$13,424.44	\$3,850.00	\$0.00										\$17,274.44	\$100,000.00	17.27%
Income	\$127,483.94	\$138,756.85	\$141,252.77										\$407,493.56	\$1,542,741.20	26.41%

Capital Improvement Schedule				
Budgeted	Capital Rpl.	Capital Impr.	Spent To Date	% CMPLT
2019-20				
Automation of Fairview Connection Design	\$0.00	\$20,000.00	\$0.00	0.00%
Well 8 Nitrate Removal	\$0.00	\$25,000.00	\$0.00	0.00%
4 Valve Replacement/Deadends	\$0.00	\$50,000.00	\$0.00	0.00%
Relocate 6 inch main for zone 2	\$0.00	\$0.00	\$0.00	0.00%
El Sol to Lomita Tie-in	\$50,000.00	\$0.00	\$0.00	0.00%
R1 and R2 well conditions report	\$0.00	\$0.00	\$0.00	0.00%
Final design and Permitting	\$150,000.00	\$25,000.00	\$8,375.50	5.72%
T.P PH-2	\$300,000.00	\$145,000.00	\$0.00	
Total				

Meiners Oaks Water District

Report of Expenses and Budget Appropriations, Current Bills and Appropriations To Date

Expenditures	Month of September	Year To Date	Budget Approp	Approp Bal 09/30/19	Current October	Approp Bal To Date
Salary / Taxes	34,768.03	110,861.77	500,000.00	389,138.23	-	389,138.23
Payroll Taxes	2,680.48	8,998.69	45,000.00	36,001.31	-	36,001.31
Retirement Contributions	4,099.59	13,186.67	42,000.00	28,813.33	-	28,813.33
Group Insurance	6,649.25	19,896.11	78,000.00	58,103.89	-	58,103.89
Company Uniforms	330.49	330.49	2,000.00	1,669.51	1,144.62	524.89
Phone Office	1,474.89	2,917.95	9,000.00	6,082.05	-	6,082.05
Janitorial Service	506.09	1,633.89	4,500.00	2,866.11	104.73	2,761.38
Refuse Disposal	266.59	799.77	3,100.00	2,300.23	-	2,300.23
Liability Insurance	-	27,225.13	27,000.00	(225.13)	-	(225.13)
Workers Compensation	-	13,984.93	18,000.00	4,015.07	-	4,015.07
Wells	-	1,909.73	10,000.00	8,090.27	-	8,090.27
Truck Maintenance	245.26	442.10	3,000.00	2,557.90	-	2,557.90
Office Equip. Maintenance	-	483.36	6,000.00	5,516.64	-	5,516.64
Cell Phones	350.91	960.34	4,000.00	3,039.66	-	3,039.66
System Maintenance	4,646.54	12,506.88	75,000.00	62,493.12	391.00	62,102.12
Safety Equipment	-	14.63	3,000.00	2,985.37	-	2,985.37
Laboratory Services	465.00	1,397.00	12,000.00	10,603.00	56.00	10,547.00
Membership and Dues	-	2,205.00	8,000.00	5,795.00	-	5,795.00
Printing and Binding	188.11	3,001.99	500.00	(2,501.99)	-	(2,501.99)
Office Supplies	738.01	1,748.61	5,000.00	3,251.39	-	3,251.39
Postage and Express	-	1,563.54	13,000.00	11,436.46	-	11,436.46
B.O.D. Fees	750.00	2,600.00	15,000.00	12,400.00	-	12,400.00
Engineering & Technical Services	-	12,945.50	50,000.00	37,054.50	1,922.50	35,132.00
Computer Services	432.88	1,776.67	15,000.00	13,223.33	272.88	12,950.45
Other Prof. & Regulatory Fees	3,970.20	9,120.66	45,000.00	35,879.34	59.56	35,819.78
Public and Legal Notices	-	-	2,000.00	2,000.00	-	2,000.00
Attorney Fees	492.40	4,319.90	90,000.00	85,680.10	-	85,680.10
GSA Fees	30,000.00	51,107.41	50,000.00	(1,107.41)	-	(1,107.41)
VR/SBC/City of VTA Law Suit	80.00	3,790.61	100,000.00	96,209.39	-	96,209.39
State Water	-	-	35,000.00	35,000.00	-	35,000.00
Audit Fees	-	-	22,000.00	22,000.00	-	22,000.00
Small Tools	398.35	669.60	2,500.00	1,830.40	-	1,830.40
Election Supplies	-	-	-	-	-	-
Water Purchase	-	-	75,000.00	75,000.00	-	75,000.00
CMWD Standby Charges	1,500.48	4,324.50	17,000.00	12,675.50	-	12,675.50
Treatment Plant	2,296.35	2,296.35	20,000.00	17,703.65	-	17,703.65
Fuel	911.01	3,089.28	10,000.00	6,910.72	-	6,910.72
Travel Exp./Seminars	-	135.00	2,000.00	1,865.00	-	1,865.00
Utilities	310.70	741.87	3,500.00	2,758.13	295.27	2,462.86
Power and Pumping	5,360.64	5,360.64	80,000.00	74,639.36	10,217.81	64,421.55
Meters	1,021.12	1,021.12	10,000.00	8,978.88	-	8,978.88
Total Expenditures	104,933.37	329,367.69	1,512,100.00	1,182,732.31	14,464.37	1,168,267.94
Water Distribution System	-	-	-	-	-	-
Automating Fairview Conn. Design	-	-	20,000.00	20,000.00	-	20,000.00
Well 8 Nitrate Removal/Blending	-	-	25,000.00	25,000.00	-	25,000.00
4 Valve Replacements/Deadends	-	-	50,000.00	50,000.00	-	50,000.00
Relocate 6" Main for Z-2	-	-	100,000.00	100,000.00	-	100,000.00
El Sol to Lomita Tie-In	-	-	50,000.00	50,000.00	-	50,000.00
R1 & 2 Well Conditions Report	-	-	25,000.00	25,000.00	-	25,000.00
Structures and Improvements	-	-	-	-	-	-
Generator/Panel Upgrades	-	-	140,000.00	140,000.00	-	140,000.00
T.P. Final Eng/Permitting/PH-2	1,237.00	8,573.50	150,000.00	141,426.50	-	141,426.50
Well 4 Development Work	-	-	25,000.00	25,000.00	-	25,000.00
Furniture and Fixtures	-	-	-	-	-	-
General Managers Desk	-	-	2,000.00	2,000.00	-	2,000.00
Field Equipment	-	-	-	-	-	-
T.P. Computer/Programming	-	-	15,000.00	15,000.00	-	15,000.00
Appropriations for Contingencies	-	17,274.44	100,000.00	82,725.56	-	82,725.56
Total Assets	1,237.00	25,847.94	702,000.00	676,152.06	-	676,152.06
GRAND TOTAL	106,170.37	355,215.63	2,214,100.00	1,858,884.37	14,464.37	1,844,420.00

Report of Income as of 9/30/2019

Income	Month of September	Year To Date	Budget Approp	Approp Bal 07/31/19
Interest	4,408.30	10,155.83	--	10,155.83
Taxes	138.76	779.99	--	779.99
Pumping Charges	423.50	832.10	--	832.10
Fire Protection	373.40	615.10	--	615.10
Meter & Inst. Fees	--	--	--	--
Water Sales	65,199.13	177,242.65	692,256.00	515,013.35
¹ Casitas Water/Standby	1,149.12	1,865.90	--	1,865.90
MWAC Charges	50,344.38	163,092.14	770,484.00	607,391.86
MCC Chg.	6,073.10	19,187.68	80,000.00	60,812.32
² Misc. Income	4,259.06	10,317.82	--	10,317.82
Late & Delinquent Chgs.	2,259.78	8,248.21	--	8,248.21
Conservation Penalty	--	--	--	--
Capital Improvement	--	--	--	--
Drought Surcharge	6,624.24	15,156.14	--	15,156.14
	--	--	--	--
		--	--	--
		--	--	--
TOTAL INCOME	141,252.77	407,493.56	1,542,740.00	1,135,246.44

Note:

¹ This line item is necessary because these sales are tracked in the expenditures

² This line item could includes things such as:

Recycled meters and scrap metal

Employee payments for insurance payouts



Meiners Oaks County Water District, CA

Check Report

By Vendor Name

Date Range: 09/16/2019 - 10/15/2019

Vendor Number Payable #	Vendor Name Payable Type	Post Date	Payment Date Payable Description	Payment Type	Discount Amount Discount Amount	Payment Amount Payable Amount	Number
Bank Code: AP Bank-AP Bank							
AT&T 01840919	AT&T Invoice	09/13/2019	09/26/2019 Office Phones	Regular	0.00 0.00	359.89 359.89	8846
AT&T 08330919	AT&T Invoice	09/19/2019	10/11/2019 Office Phones	Regular	0.00 0.00	1,115.00 1,115.00	8867
CALPERS INV0001259	California Public Employees' Retirement Invoice	09/13/2019	09/30/2019 Health	Bank Draft	0.00 0.00	3,281.80 3,281.80	DFT0000769
CALPERS INV0001269	California Public Employees' Retirement Invoice	09/30/2019	09/30/2019 Health	Bank Draft	0.00 0.00	3,281.75 3,281.75	DFT0000778
CALPERS 092519	California Public Employees' Retirement Invoice	09/16/2019	09/26/2019 Retired Premium	Bank Draft	0.00 0.00	413.62 413.62	DFT0000786
CAL-STATE 137002 137381	Cal-State Invoice Invoice	09/09/2019 09/14/2019	09/26/2019 Portable Toilet Portable Toilet	Regular	0.00 0.00 0.00	206.09 104.73 101.36	8847
CAL-STATE 139190	Cal-State Invoice	10/07/2019	10/11/2019 Portable Toilet	Regular	0.00 0.00	104.73 104.73	8868
CMWD 261150919 262000919 300650919	Casitas Municipal Water District Invoice Invoice Invoice	09/30/2019 09/30/2019 09/30/2019	10/11/2019 Fairview Standby Hartmann Allocation Tico & La Luna Standby	Regular	0.00 0.00 0.00 0.00	1,500.48 665.71 169.06 665.71	8869
CLEANCO 1133	Cleancoast Janitorial Invoice	09/27/2019	10/11/2019 September 2019 Janitorial	Regular	0.00 0.00	300.00 300.00	8870
C I T 19-020	Coastal Instrumentation & Telemetry Invoice	09/18/2019	09/26/2019 Rewire Wells 4 & 7	Regular	0.00 0.00	975.00 975.00	8848
CVTDEP 285946 286057	County of Ventura Transport. Dept. Invoice Invoice	09/11/2019 09/12/2019	09/26/2019 Excavation Permit Inspection & Review Deposit	Regular	0.00 0.00 0.00	2,750.00 750.00 2,000.00	8849
EJHAR 281300919 994260919	E. J. Harrison Rolloffs, Inc. Invoice Invoice	09/13/2019 09/13/2019	09/26/2019 Office Trash 3 Yard Dumpster	Regular	0.00 0.00 0.00	266.59 51.60 214.99	8850
FGL ENV 911647A 911650A 911651A 912032A	FGL Environmental Invoice Invoice Invoice Invoice	09/23/2019 09/12/2019 09/12/2019 09/18/2019	09/26/2019 Samples Samples Samples Samples	Regular	0.00 0.00 0.00 0.00 0.00	262.00 59.00 33.00 85.00 85.00	8851
FGL ENV 912443A 912444A 912867A	FGL Environmental Invoice Invoice Invoice	09/27/2019 09/27/2019 10/02/2019	10/11/2019 Samples Samples Samples	Regular	0.00 0.00 0.00 0.00	174.00 33.00 85.00 56.00	8871
GUARDIAN INV0001260 INV0001270	Guardian Invoice Invoice	09/13/2019 09/30/2019	09/26/2019 Dental Dental	Regular	0.00 0.00 0.00	517.63 258.84 258.79	8844
GUARDIAN	Guardian		09/26/2019	Regular	0.00	77.43	8852

Check Report

Date Range: 09/16/2019 - 10/15/2019

Vendor Number Payable #	Vendor Name Payable Type	Post Date	Payment Date Payable Description	Payment Type	Discount Amount Discount Amount	Payment Amount Payable Amount	Number
7690460919	Invoice	09/12/2019	Administration Fee		0.00	77.43	
HPWP&C 105976	Hathaway, Perrett, Webster, Powers Invoice	09/26/2019 08/31/2019	Regular Attorney Fees		0.00	1,556.60	8853
HLTHNE 61790919	Health Net Life Insurance Company Invoice	09/26/2019 09/09/2019	Regular Life Insurance		0.00	41.10	8854
HCS 93987	Herum/Crabtree/Suntag Invoice	09/26/2019 08/26/2019	Regular SBCK vs VTA		0.00	2,758.35	8855
KG 2154	Kear Groundwater Invoice	09/26/2019 09/26/2019	Regular Hydrogeologist Work		0.00	2,899.34	8856
NEILSON 34880919 36600919	Law Offices of Lindsay F. Nielson Invoice Invoice	09/26/2019 09/10/2019 09/10/2019	Regular Attorney Fees Attorney Fees		0.00 0.00 0.00	1,000.00 920.00 80.00	8857
LIGHTNING 931901A	Lightning Ridge Screen Printing, Inc. Invoice	09/26/2019 09/03/2019	Regular Shirts & Hats		0.00	717.02	8858
LIGHTNING 9251901A	Lightning Ridge Screen Printing, Inc. Invoice	10/11/2019 09/25/2019	Regular T-Shirts and Hats		0.00	330.49	8872
MOHARD 891988 892585 893741 894959	Meiners Oaks Hardware Invoice Invoice Invoice Invoice	10/11/2019 09/01/2019 09/01/2019 09/09/2019 09/18/2019	Regular Marking Paint, Ant & Roach Killer, Gopher Bolt Cutter Gopher Wire Towels, Windshield Wash Fluid, Power Lu		0.00 0.00 0.00 0.00	121.44 46.20 22.44 16.08 36.72	8873
MITEC 56547	MiTec Solutions LLC Invoice	09/26/2019 09/15/2019	Regular Splashtop User Account		0.00	10.00	8859
MITEC 56862 56934	MiTec Solutions LLC Invoice Invoice	10/11/2019 10/01/2019 10/01/2019	Regular Exchange & Web Hosting Off Site Back Up		0.00 0.00 0.00	272.88 223.88 49.00	8874
NATMETER 51119762.001	National Meter & Automation, Inc. Invoice	09/26/2019 09/12/2019	Regular Meters		0.00	1,021.12	8860
OFFDEP 383745780001	Office Depot Invoice	10/11/2019 09/30/2019	Regular Receipt Books,Paper,Paper Towel Dispens		0.00	227.76	8875
OILELE 2028958	Oilfield Electric Company, Inc. Invoice	09/26/2019 09/18/2019	Regular Electrical Hookup for Generator		0.00	253.00	8861
OILELE 2029026 2029053	Oilfield Electric Company, Inc. Invoice Invoice	10/11/2019 09/27/2019 10/07/2019	Regular Hook up Generator Hook up Generator		0.00 0.00 0.00	527.00 136.00 391.00	8876
OBC 14727	Ojai Business Center, Inc. Invoice	10/11/2019 09/30/2019	Regular Copies and Binding		0.00	188.11	8877
PATHIAN INV0001262 INV0001272	Pathian Administrators Invoice Invoice	09/26/2019 09/13/2019 09/30/2019	Regular HSBS HSBS		0.00 0.00 0.00	122.92 61.47 61.45	8845
POWER W29082 W29083	Power Machinery Center Invoice Invoice	10/11/2019 09/24/2019 09/24/2019	Regular Maintenance on Golf Cart Maintenance on Golf Cart		0.00 0.00 0.00	235.26 117.63 117.63	8878
PERS INV0001258	Public Employees' Retirement System Invoice	09/30/2019 09/13/2019	Bank Draft 457 Withholdings		0.00	375.00	DFT0000768
PERS	Public Employees' Retirement System	09/30/2019	Bank Draft		0.00	2,157.85	DFT0000770

Check Report

Date Range: 09/16/2019 - 10/15/2019

Vendor Number Payable #	Vendor Name Payable Type	Post Date	Payment Date Payable Description	Payment Type	Discount Amount Discount Amount	Payment Amount Payable Amount	Number
INV0001261	Invoice	09/13/2019	PERS		0.00	2,157.85	
PERS INV0001268	Public Employees' Retirement System Invoice	09/30/2019	09/30/2019 457 Withholdings	Bank Draft	0.00	375.00	DFT0000777
PERS INV0001271	Public Employees' Retirement System Invoice	09/30/2019	09/30/2019 PERS	Bank Draft	0.00	2,295.34	DFT0000779
PERS 10000001581835	Public Employees' Retirement System Invoice	10/01/2019	10/10/2019 Unfunded Accrued Liability	Bank Draft	0.00	72.79	DFT0000787
PERS 10000001581834	Public Employees' Retirement System Invoice	10/01/2019	10/10/2019 Unfunded Accrued Liability	Bank Draft	0.00	1,694.90	DFT0000788
SAMHIL 3093	Sam Hill & Sons, Inc. Invoice	08/05/2019	09/26/2019 181 N. Encinal	Regular	0.00	8,181.25	8862
SCE OFFELE1019 TNKFRM1019 WELL1-1019 WELL2-1019 WELL81019 WELLS4&71019 Z-21019 Z-2FIR1019 Z-2PWR1019 Z-3FIR1019	Southern California Edison Co. Invoice Invoice Invoice Invoice Invoice Invoice Invoice Invoice Invoice Invoice	10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019 10/11/2019	10/11/2019 Office Electricity Tank Farm Well 1 Well 2 Well 8 Wells 4&7 Zone 2 Zone 2 Fire Zone 2 Power Zone 3 Fire	Regular	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	10,513.08 295.27 27.24 1,100.06 1,752.97 68.58 6,411.56 100.53 333.32 411.03 12.52	8879
SCGAS 0168	Southern California Gas Co. Invoice	09/27/2019	10/11/2019 Office Heat	Regular	0.00	3.06	8880
VTARNTL 93844968	Sunbelt Rentals, Inc. Invoice	09/16/2019	09/26/2019 Diesel Generator	Regular	0.00	819.68	8863
VTARNTL 94157240-0001	Sunbelt Rentals, Inc. Invoice	09/24/2019	10/11/2019 Diesel Generator	Regular	0.00	588.86	8881
UAOFSC 18dsbfe5198 920190435	Underground Service Alert of So.Ca. Invoice Invoice	10/01/2019 10/01/2019	10/11/2019 Digalert Digalert	Regular	0.00 0.00	59.56 9.96 49.60	8882
UVRGA 134	Upper Ventura River Groundwater Agency Invoice	09/23/2019	09/26/2019 Agency Cash Advance FY 2019-20	Regular	0.00	30,000.00	8864
USBANK DRAIN091119 GRAMMARLY091 HDSUPPLY09171 PRIME092019 USA090419 VONS082619 VONS091919	US Bank Corporate Pmt. System Invoice Invoice Invoice Invoice Invoice Invoice Invoice	09/11/2019 09/16/2019 09/19/2019 09/20/2019 09/04/2019 09/01/2019 09/19/2019	10/11/2019 Meter Wrench Grammarly Renewal Cutting Blade Prime Membership Truck Wash Paper Towels Paper Towels, Toilet Paper, Water	Regular	0.00 0.00 0.00 0.00 0.00 0.00 0.00	606.16 230.79 139.95 145.12 13.93 10.00 9.64 56.73	8883
VERIZO 9838955285	Verizon Wireless-LA Invoice	09/26/2019	10/11/2019 Cell Phones	Regular	0.00	350.91	8884
TORI 101219	Victoria McIntosh Invoice	09/19/2019	09/26/2019 Ojai Retreat Payment	Regular	0.00	290.00	8865
WREA 3081-9 3295-6	Water Resource Engineering Associates Invoice Invoice	10/01/2019 10/01/2019	10/11/2019 New Filter Hwy 33 Pipeline Relocation/Replacement	Regular	0.00 0.00 0.00	3,159.50 1,237.00 1,922.50	8885

Check Report

Date Range: 09/16/2019 - 10/15/2019

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
WRIGHT EXP	WEX Bank	09/26/2019	Regular	0.00	911.01	8866
61344508	Invoice	09/15/2019	Fuel	0.00	911.01	

Bank Code AP Bank Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	78	42	0.00	76,374.30
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	9	9	0.00	13,948.05
EFT's	0	0	0.00	0.00
	87	51	0.00	90,322.35

PR \$35,516.33



A Professional Corporation

290 Maple Court, Suite 140
Ventura, California 93003
Telephone (805) 654-0450
Fax (805) 654-0325

Mr. Mike Hollebrands
Meiners Oaks Water District
202 W. El Roblar
Ojai, CA 93023

September 25, 2019

Dear Mike,

Please provide the enclosed letter regarding required communication during planning to the Board of Directors of Meiners Oaks Water District. If you have any questions, please feel free to call.

Sincerely,

Fanning & Karrh

A handwritten signature in cursive script that reads 'Cindy'.

Cynthia L. Fanning

Enclosures

September 25, 2019

To the Board of Directors of
Meiners Oaks Water District:

We are engaged to audit the financial statements of Meiners Oaks Water District for the year ended June 30, 2019. Professional standards require that we provide you with the following information related to our audit. We would also appreciate the opportunity to meet with you to discuss this information further since a two-way dialogue can provide valuable information for the audit process.

Our Responsibility under U.S. Generally Accepted Auditing Standards and Government Auditing Standards

As stated in our engagement letter dated July 31, 2019, our responsibility, as described by professional standards, is to express an opinion about whether the financial statements prepared by management with your oversight are fairly presented, in all material respects, in conformity with U.S. generally accepted accounting principles. Our audit of the financial statements does not relieve you or management of your responsibilities.

As part of our audit, we will consider the internal control of Meiners Oaks Water District. Such considerations are solely for the purpose of determining our audit procedures and not to provide any assurance concerning such internal control.

As part of obtaining reasonable assurance about whether the financial statements are free of material misstatement, we will also perform tests of Meiners Oaks Water District's compliance with certain provisions of laws, regulations, contracts, and grants. However, providing an opinion on compliance with those provisions is not an objective of our audit.

Generally accepted accounting principles provide for certain required supplementary information (RSI) to supplement the basic financial statements. Our responsibility with respect to Management's Discussion and Analysis, the CalPERS Schedule of Proportionate Share of the Net Pension Liability, the CalPERS Schedule of Contributions, and the Schedule of Changes in Net OPEB Liability and Related Ratios which supplements the basic financial statements, is to apply certain limited procedures in accordance with generally accepted auditing standards. However, the RSI will not be audited and, because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance, we will not express an opinion or provide any assurance on the RSI.

Planned Scope, Timing of the Audit, and Other

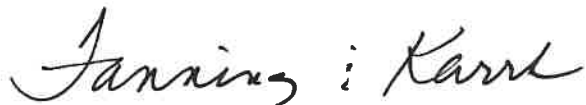
An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements; therefore, our audit will involve judgment about the number of transactions to be examined and the areas to be tested.

Our audit will include obtaining an understanding of the entity and its environment, including internal control, sufficient to assess the risks of material misstatement of the financial statements and to design the nature, timing, and extent of further audit procedures. Material misstatements may result from (1) errors, (2) fraudulent financial reporting, (3) misappropriation of assets, or (4) violations of laws or governmental regulations that are attributable to the entity or to acts by management or employees acting on behalf of the entity. We will generally communicate our significant findings at the conclusion of the audit. However, some matters could be communicated sooner, particularly if significant difficulties are encountered during the audit where assistance is needed to overcome the difficulties or if the difficulties may lead to a modified opinion. We will also communicate any internal control related matters that are required to be communicated under professional standards.

We expect to begin our audit in November 2019 and issue our report by December 31, 2019. Cynthia Fanning is the engagement partner and is responsible for supervising the engagement and signing the report or authorizing another individual to sign it.

This information is intended solely for the use of Board of Directors and management of Meiners Oaks Water District and is not intended to be, and should not be, used by anyone other than these specified parties.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Fanning : Karrh".

Fanning & Karrh

Emergency generation and panel upgrades quotes

	Multi Quip	KW	Cat	KW	Oil field Elec.	Diener's
Generator's	\$ 109,124.34	194Kw	\$ 111,684.78	200Kw	\$31,492.45	\$ 17,253.00
"	\$ 67,553.90	110Kw	\$ 69,588.52	110Kw		
(1) Office	\$ 17,293.17	14.7Kw	\$ 17,293.17	14.7Kw		
(2) Office Stat.	\$ 31,718.12	22Kw	\$ 31,718.12	22Kw		
(3) Annual Maint. X3	\$ 3,000.00		\$3,000.00			
Totals	*\$ 193,971.41		*\$198,566.47		**\$ 225,463.86	**\$ 211,224.41

(1) This is a trailer mounted unit that would be mobile, which means that a Manual Transfer Switch (MTS) would be used in place of an Automatic Transfer Switch (ATS). This would save the District about \$1,000.00 on the electrical only. This is half the cost because it ordered for a customer who could not take delivery of it for one reason or the other. This is a brand-new unit.

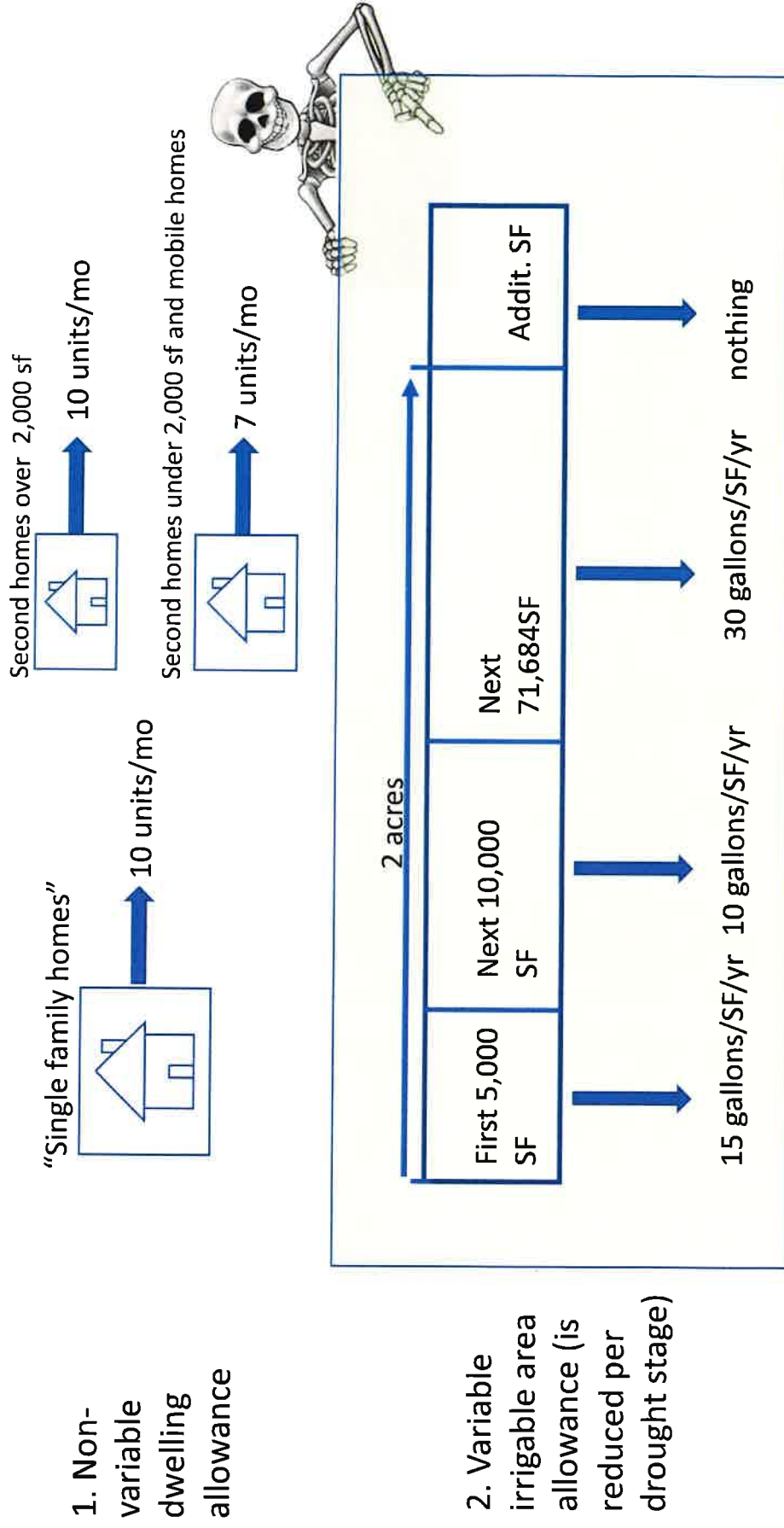
(2) This is a stationary or fixed unit, designed to work with or without an ATS. It would have to be ordered, where the trailered unit is in Oxnard.

(3) Maintenance agreements would be for all three units, onsite and performed once yearly.

* \$ 4,595.06 difference between Cat and Multi quip

** \$14,239.45 difference between Oilfield Electric and Diener's

Reminder of our original “formula” for calculating base allocations for RES meters



All this was envisioned to apply to single assessors parcels – which is the basis for the Eagle Aerial data

Welcome to my nightmare!



To start with.....

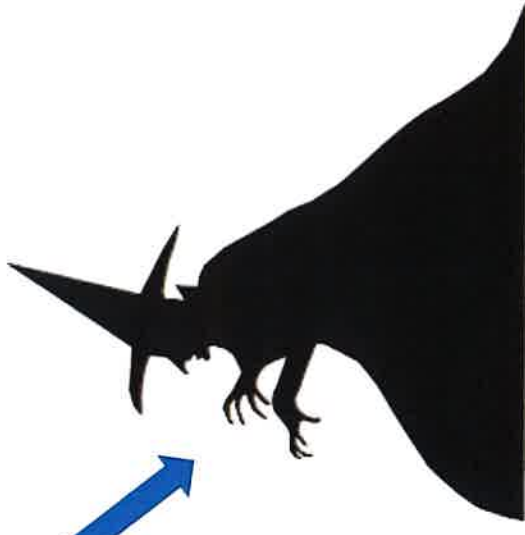
- ~175 meter/parcel combinations that involve RES meters are not the simple case of 1 RES meter/1 Parcel
- The majority of our “AG” meters are not serving parcels enrolled in VCAILG and many don’t even have aerial square footage for “Irrigated Agriculture”

And.....

A plethora of Meter/Parcel Situations occur in the District (further complicated by how many dwellings are hooked up to each meter...). Each category with a RES and/or AG meter will require different treatment of Eagle Aerial data.

- ☒ (Select All)
- ☒ 1 AG meter, 1 Parcel
- ☒ 1 AG meter, 2 Parcels
- ☒ 1 AG meter, 3 Parcels
- ☒ 1 COM meter, 1 Parcel
- ☒ 1 COM meter, 2 Parcels
- ☒ 1 COM meter, 4 Parcels
- ☒ 1 meter on Vacant Parcel
- ☒ 1 Meter serving Trailer Park. Each space has its own row of parcel data.
- ☒ 1 RES meter + 1 AG meter, 1 Parcel
- ☒ 1 RES meter + 1 AG meter, 2 Parcels. RES meter linked to 2 parcels, AG meter only to 1.
- ☒ 1 RES meter + 1 COM meter, 1 Parcel
- ☒ 1 RES meter + 2 AG meter, 2 Parcels. RES only linked to 1 parcel. 1 of the AG linked to 2 parcels.
- ☒ 1 RES meter + 2 COM meters, 1 Parcel
- ☒ 1 RES meter + 2 COM meters, 3 Parcels
- ☒ 1 RES meter + 3 AG meters, 3 Parcels. RES only linked to 1 parcel. 2 of the AG meters each linked to 2 parcels.
- ☒ 1 RES meter, 1 Parcel
- ☒ 1 RES meter, 2 NON contiguous parcels
- ☒ 1 RES meter, 2 Parcels
- ☒ 1 RES meter, 3 Parcels
- ☒ 2 COM meters, 1 Parcel
- ☒ 2 RES meters + 1 AG meter, 1 Parcel
- ☒ 2 RES meters, 1 Parcel
- ☒ 2 RES meters, 1 Parcel - one inactive
- ☒ 3 RES meters, 1 Parcel
- ☒ 4 RES meters, 1 Parcel
- ☒ 5 COM meters, 1 Parcel
- ☒ Roadways in Trailer Park
- ☒ Trailer Park w. 1 Active and 1 Inactive meter
- ☒ Trailer Park, 1 Parcel

Which is more scary?



Some Important Policy-ish Decisions

1. What are the implications of MOWD having allowed RES and or AG meters to provide water to more than one assessor's parcel over time? How do we treat parcels that are already getting water from an adjacent parcel when we are approached about building plans for primary or secondary units?
2. Have we allowed customers to "bootleg" water from the "home" parcel of the meter to non-contiguous parcels or parcels not under common ownership? What do we do about those existing situations?
3. Do we automatically award irrigable area to a meter from more than one contiguous parcel under common ownership?
4. Under what circumstances does a customer deserve an AG meter (and the historic-use-based allocation that comes with that)?
5. How do we re-classify AG meters that don't serve either commercial ag or any dwellings?
6. We have hundreds of dwellings. How will I decide whether to award 10 units or 7 units/month for the dwelling allowance?

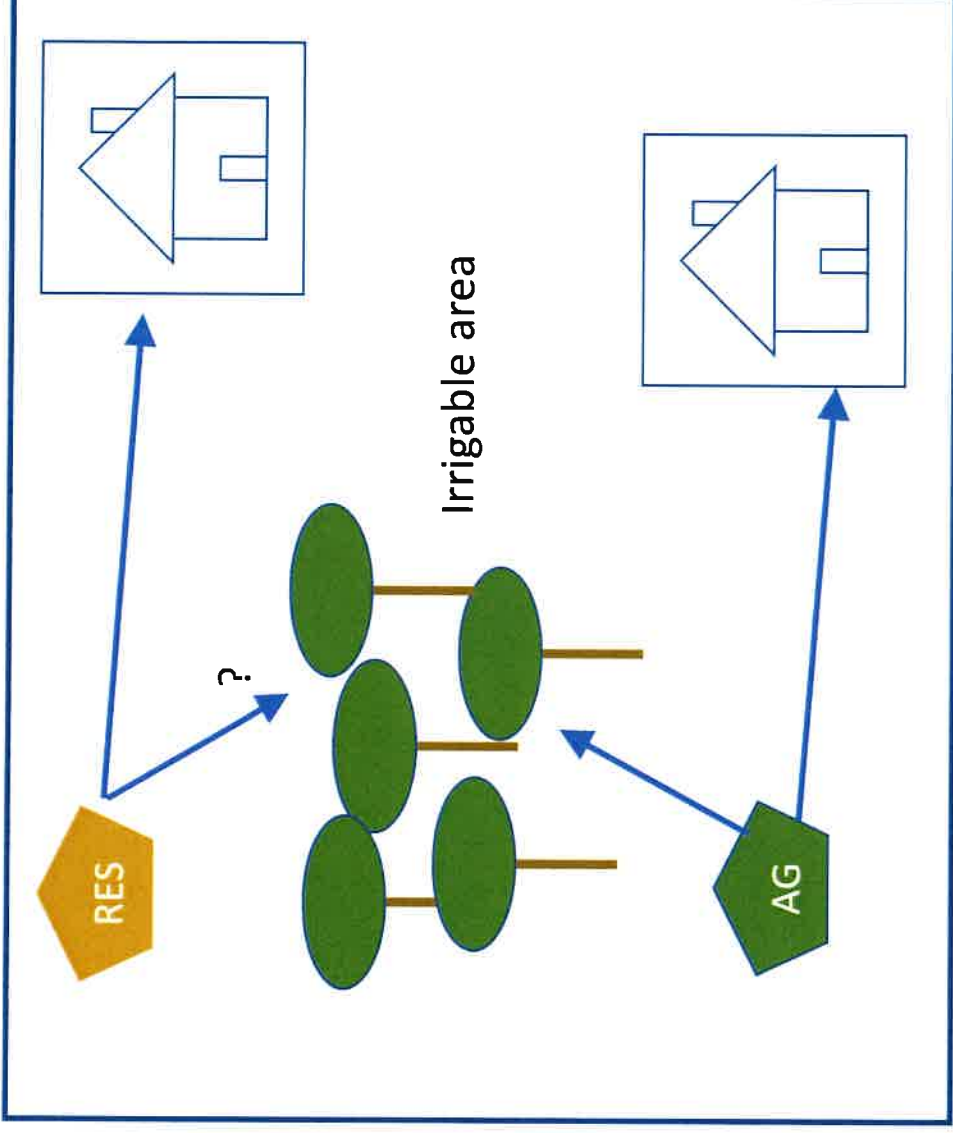


- RES and AG meters share a parcel. Both meters serve a dwelling.

- “AG” meter irrigates “stuff”, but not commercial Ag enrolled in VCAILG, and in many cases Eagle Aerial finds no agriculture on the parcel at all.



Example 1

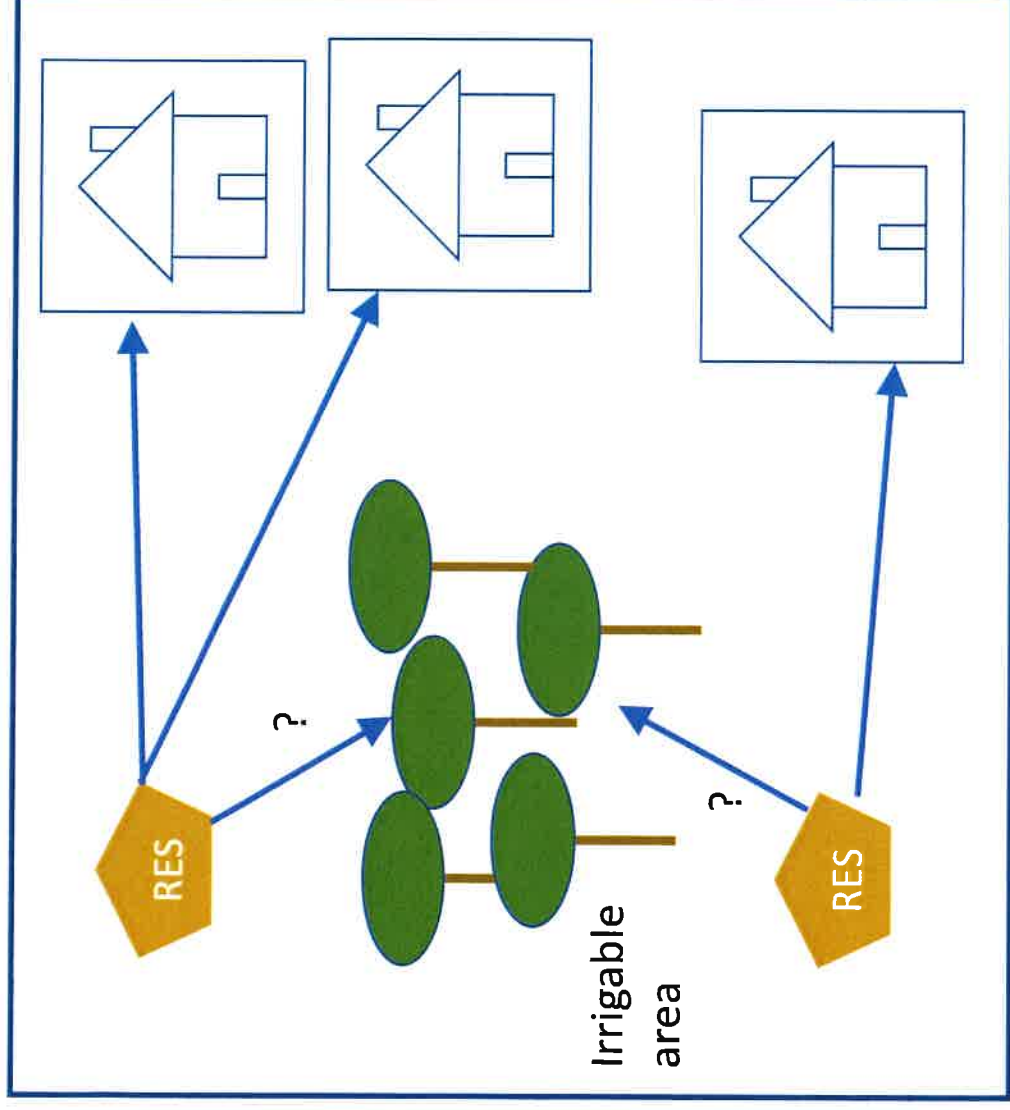


1. AG meter should be reclassified to RES.
2. We will have to use an arbitrary method to divide irrigable area between the two meters. Will the formula apply to each subsection independently?

Example 2



- Multiple RES meters share a parcel, and one or more of the RES meters are attached to more than 1 dwelling.

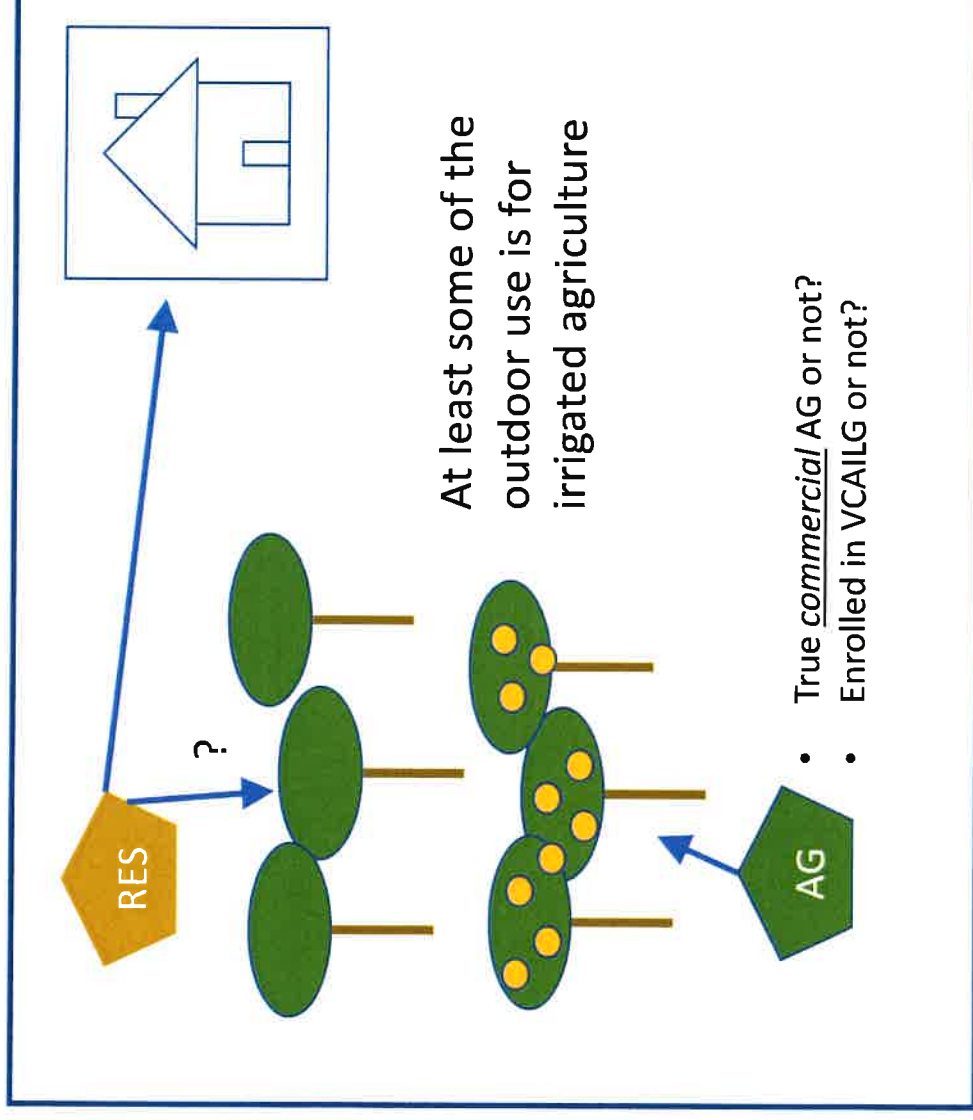


1. Which dwellings get 10 units/month or 7 units/month as invariable allocation?
2. We will have to use an arbitrary method to divide irrigable area between the meters. Will the formula apply to each subsection independently?

- RES and AG meters share a parcel.

- The AG meter serves only agriculture. Eagle Aerial data shows “agriculture”. The parcel may or may not be enrolled in VCAILG.

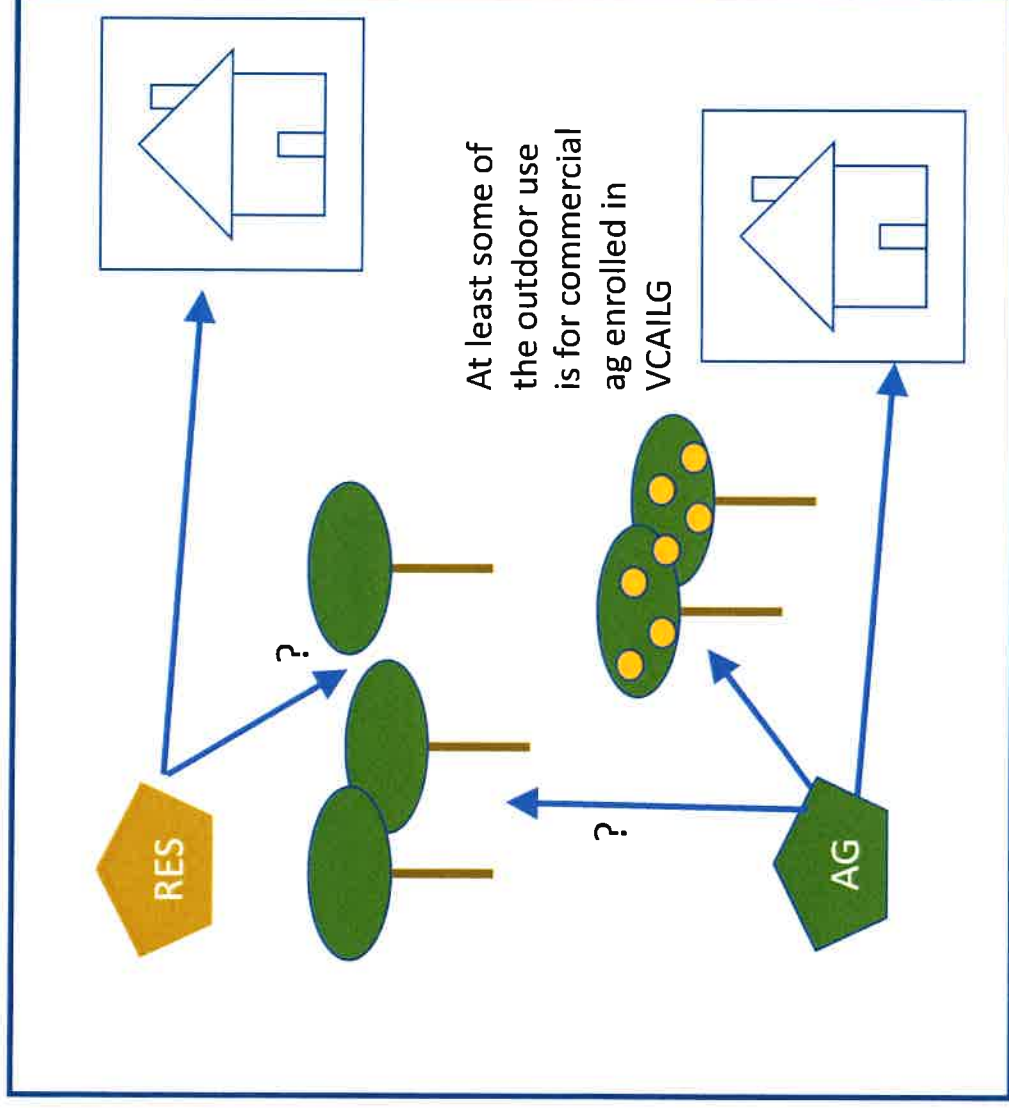
Example 3



1. Will AG meters that are not enrolled in VCAILG be classified into something else? They can't get classified to RES if they don't serve a dwelling. New category?
2. Do we assign some of the acreage to the RES meter for outside use?

- RES and AG meters share a parcel. Both meters serve a dwelling.
- “AG” meter also serves some commercial Ag enrolled in VCAILG.

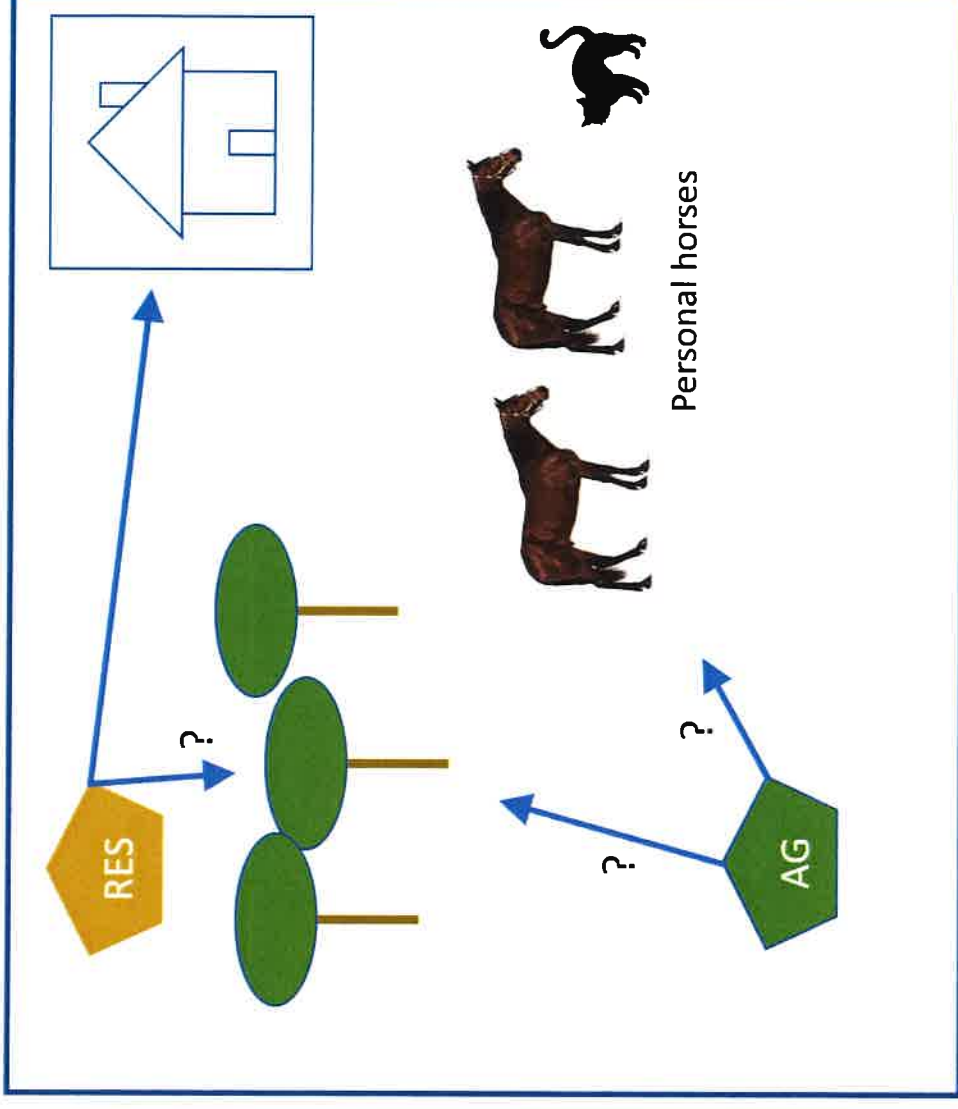
Example 4



1. Will the AG meter be given a dwelling allotment of 10 or 7 units/mo + some portion of historic use?
2. Do we assign some of the acreage to the RES meter for outside use?

Example 5

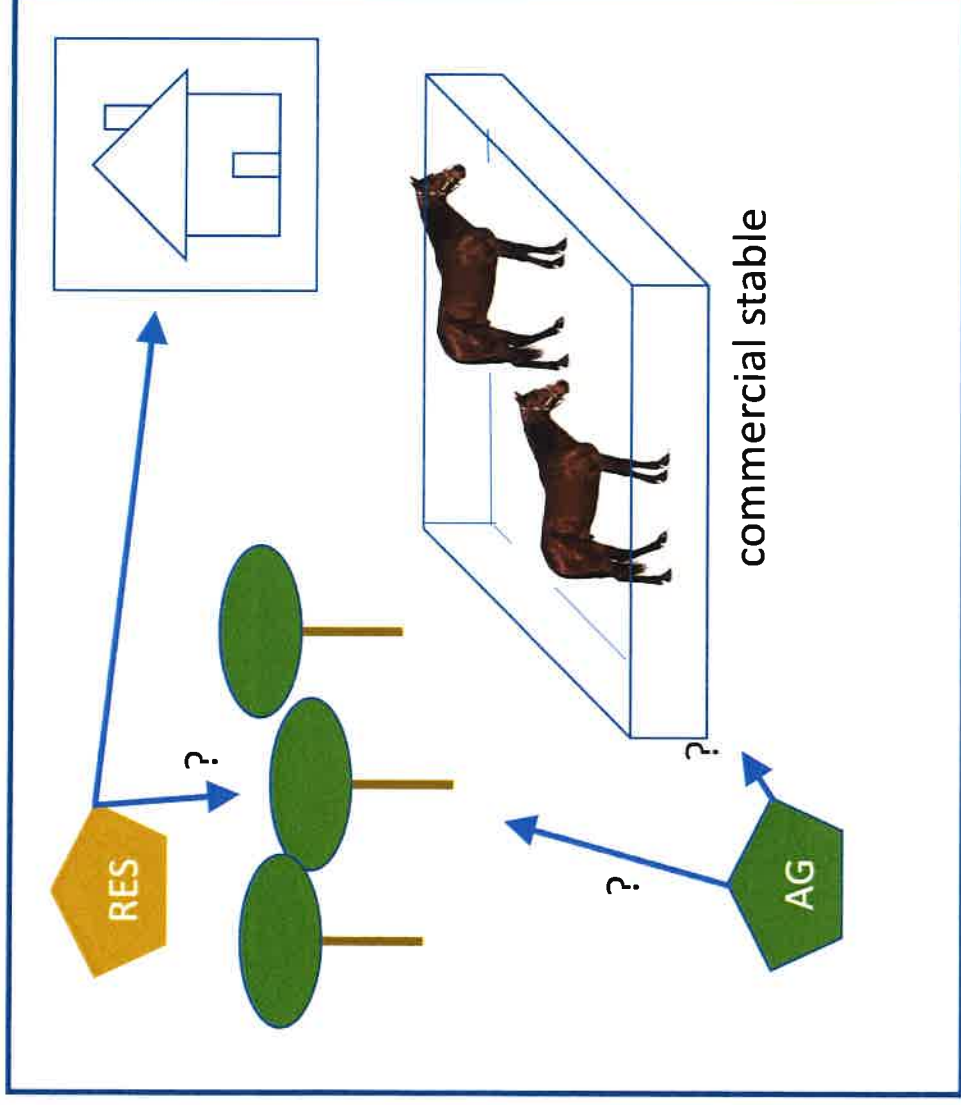
- RES and AG meters share a parcel.
- The AG meter is present, doesn't serve a dwelling but there are personal-use horse facilities. We don't really know what the AG meter water is used for.
- Aerial data does not support presence of agriculture, but may show presence of animal arenas.



1. Should the AG meter be reclassified to something else? Its not fair to treat hobbies (i.e. personal horses) as businesses that get to enjoy historic use allocations.
2. How do we divide up the irrigable acreage within the parcel?

- RES and AG meters share a parcel.

- The AG meter is present, doesn't serve a dwelling, but there is a commercial stable (or horse rescue operation). We don't really know what the AG meter water is used for.

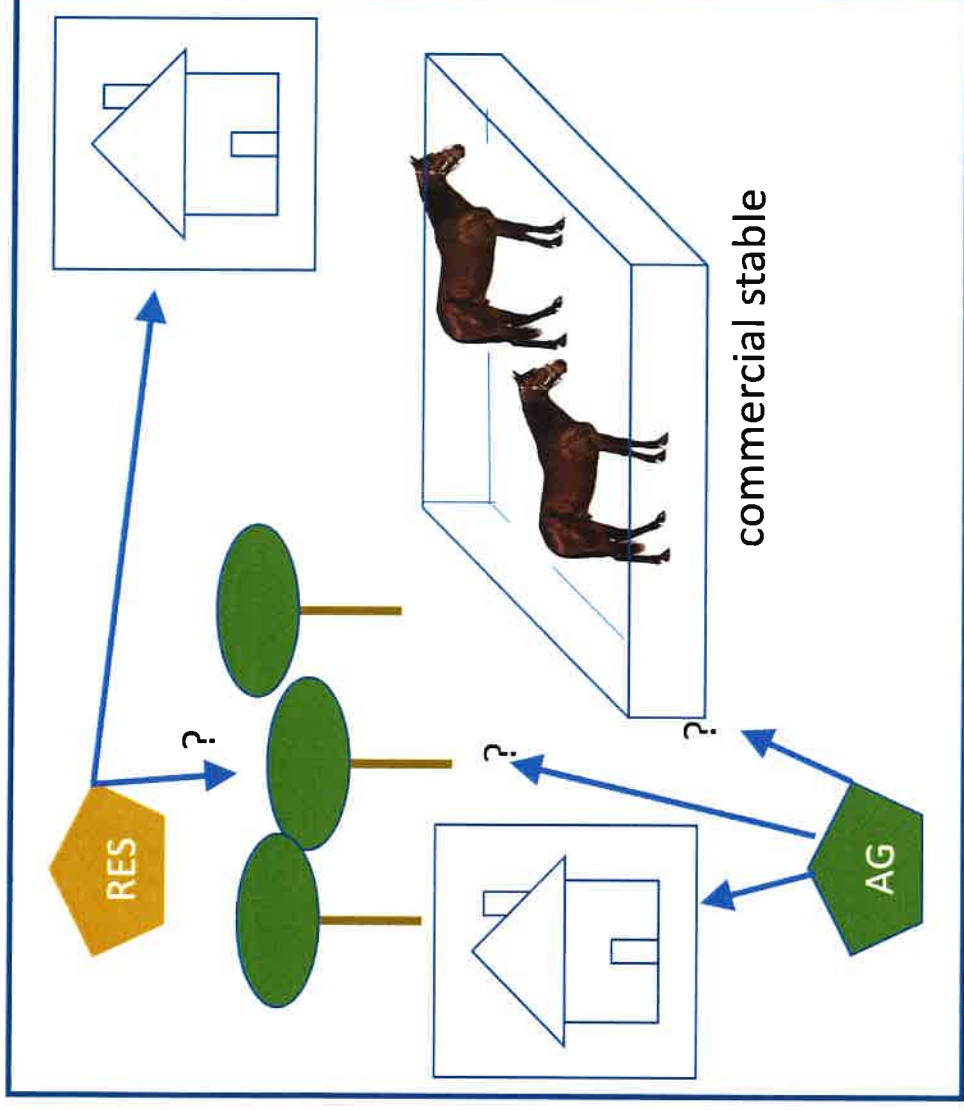


1. Should the AG meter be reclassified to COMM?
2. How do we divide up the irrigable acreage within the parcel?

Example 6



- RES and AG meters share a parcel. Both meters serve a dwelling.
- There is also commercial stable (or horse rescue operation). We don't really know everything the AG meter water is used for.



1. Should the AG meter be reclassified to something else?
2. Which dwellings are under 2000 sf?
3. How do we divide up the irrigable acreage within the parcel?

Example 7



September 2019



To: Board of Directors of the Meiners Oaks Water District

From: General Manager

Subject: Monthly Manager's Report

Highlights

(Rainy season October thru April)

37.83" of rain Matilija Canyon (An additional 1.20" of rain fell on 5/16/19)

24.16" of rain Meiners Oaks Fire station (An additional .75" of rain fell 5/16/19)

LAKE CASITAS LEVEL

42.2%

Board Committees

No committees met this month

Current Well levels and specific capacity

Well 1	Sept	Oct	Well 2	Sept	Oct	Well 4	Sept	Oct	Well 7	Sept	Oct
Static	31.0'	31.6'	Static	31.4'	31.1'	Static	46.1'	46.7'	Static	50.8'	51.1'
Running	39.5'	40.5'	Running	56.3'	53.6'	Running	8.1'	82.9'	Running	54.5'	56.7'
Drawdown	8.5'	9.48'	Drawdown	24.9'	22.4'	Drawdown	35'	36.2'	Drawdown	3.7'	5.6'
Specific Cap.	30.8 gal/ft	25.2 gal/ft	Specific Cap.	8.1 gal/ft	7.6 gal/ft	Specific Cap.	11.3 gal/ft	10.5 gal/ft	Specific Cap.	88.8 gal/ft	48.3 gal/ft

Water Production

Water production and sold values are based on a calendar year

Total Pumped

Total Pumped for Sept.	71.79 AF
Total Pumped 2018:	667.54 AF
Total Pumped YTD 2019:	445.7 AF

Total Sold/Purchased:

Total Sold for Sept. 2019:	67.02 AF
Total Sold YTD 2019:	416.29 AF
Total Sold 2018:	289.57 AF
Total Purchased	
Total Purchased from CMWD 2019	33.58 AF
Total Purchased Sept	0.00 AF
Total Purchased YTD 2018	314.91 AF

Total Capacity:

1,600 Gallons per Minute (GPM) with all current wells on line 1, 2, 4, 7)

3,600 Gallons per minute (GPM) with all current wells on line 1, 2, 4, 7) + Casitas

Water Sales:

(Sales values are based on the actual month listed only not YTD)

Sept	2018:	\$ 76,301.04
Sept	2019:	\$ 65,199.13

Reserve Funds

Balance at the County of Ventura	\$ 1,255,855.03
Total Taxes*	\$ 138.76
Total Interest from reserve account#	\$ 4,406.75

Fiscal Year Total Revenues

July 1 st – Sept 30 th	2018	\$ 420,745.07
July 1 st – Sept 30 th	2019	\$ 407,493.56

Bank Balances

LAIF Balance	\$ 223,914.96
Transferred from L.A.I.F. to General	\$ 0.00
(#) Quarterly Interest from LAIF	\$ 0.00
Money Market (RABO)	\$ 7,713.04
Amount Transferred to Rabo from County this month	\$ 0.00
Amount Transferred to General Fund from Money Market	\$ 0.00
(*) Monthly Interest received from Money Market	\$ 1.31
General Fund Balance	\$ 241,573.97
Trust Fund Balance	\$ 16,115.93
Capital Improvement Fund	\$ 14,411.78
(#) Quarterly Interest from Capital Account	\$.24
Total Interest accrued	\$ 1.55

Water Quality

We are 100% on our wells

Distribution

Capital Improvement Projects for 2019-2020 **Budgeted capital funds \$ 637,000 FY 2019-2020**

1. Well 4 Development (Winter)
2. Engineer design report for the treatment plant (In process)
3. Replace 6 inch main for Zone 2 (In Process)
4. El Sol and Lomita Tie-in
5. R1 and R2 well condition report
6. Automate Casitas connection at Fairview and Hwy 33
7. Treatment Plant Engineering (In Process)

Unscheduled Work

Total _____ **\$**

Tanks

1. 250k gallon was installed in 1958 age = 57 (Removed 2015)
2. 80k gallon was installed in 1983 age = 36 (Zone -2)
3. 500k gallon was installed in 1988 age = 28 (Removed 2015)
4. 500k gallon was installed in 1973 age = 46 (Put back into service 2011)
5. 500k gallon was installed in 2003 age = 16
6. 750k gallon welded tank 2015 age = 4

Life expectancy for a bolted tank is 30 – 40 years
Life expectancy for a welded steel tank 100 years

Well Drilled Dates & Depths

	<u>Date drilled</u>	<u>Drill Depth</u>
1. Well # 1	1969	60 feet
2. Well # 2	1969	181 feet
3. Well # 4	1969	240 feet (Non Op.)
4. New well 4	2018	165 feet
5. Well # 7	1961	156 feet
6. Well # 8	1968	144 feet

Board of Directors

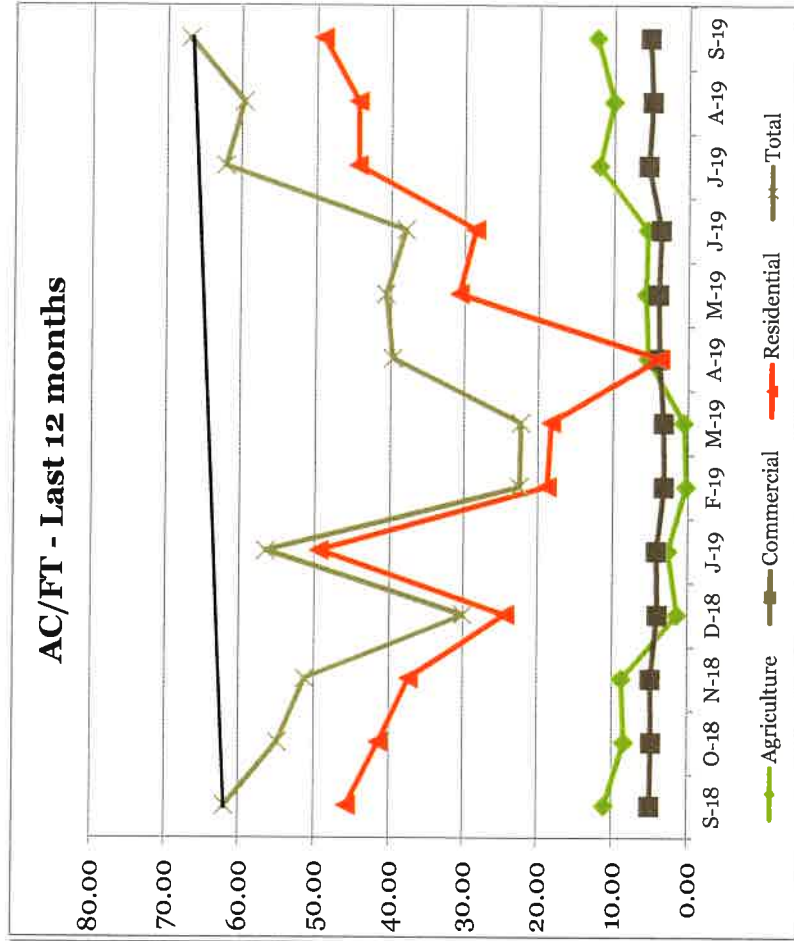
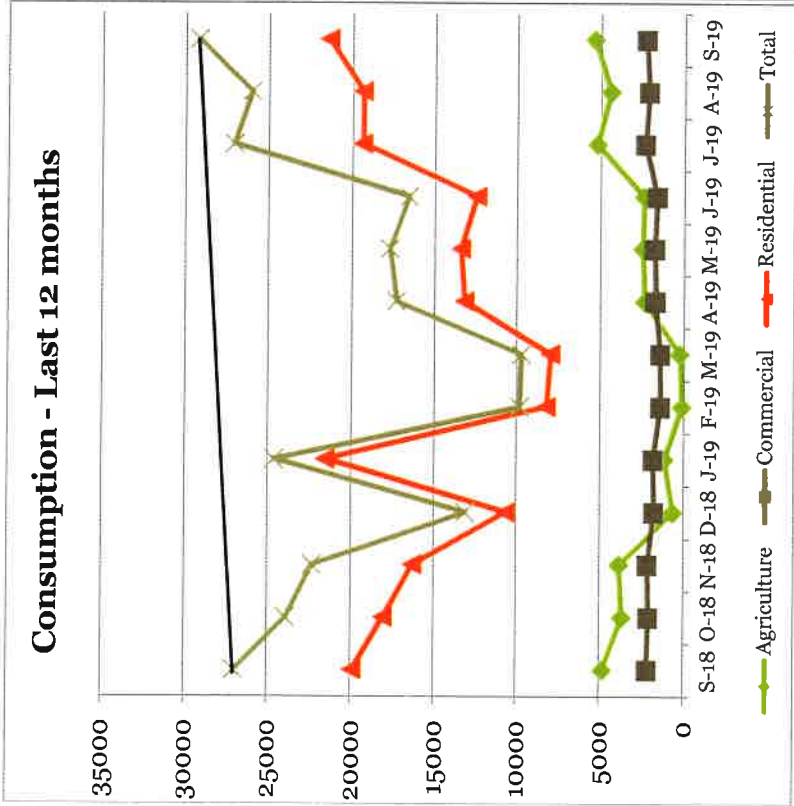
President – Michel Etchart Re-elected in 2018	Term ends 2022	Long Term
Vice-President – James Kentosh Re-elected in 2018	Term ends 2022	Long Term
Board Member – Larry Harrold Re-elected in 2018	Term ends 2022	Long Term
Board Member – Michael Krumpschmidt Elected 2016	Term Ends 2020	Long Term
Board Member – Diana Engle Elected 2016	Term Ends 2020	Long Term

GM Consumption Report

Billed Consumption for September 2019

Account Class	Customers in Class	Consumption	Gallons Per Unit	AC/FT
Agriculture	31	5425	748	12.45
Commercial	55	2324	748	5.34
Residential	1190	21446	748	49.23

Total Consumption	1276	29195	Grand total	67.02
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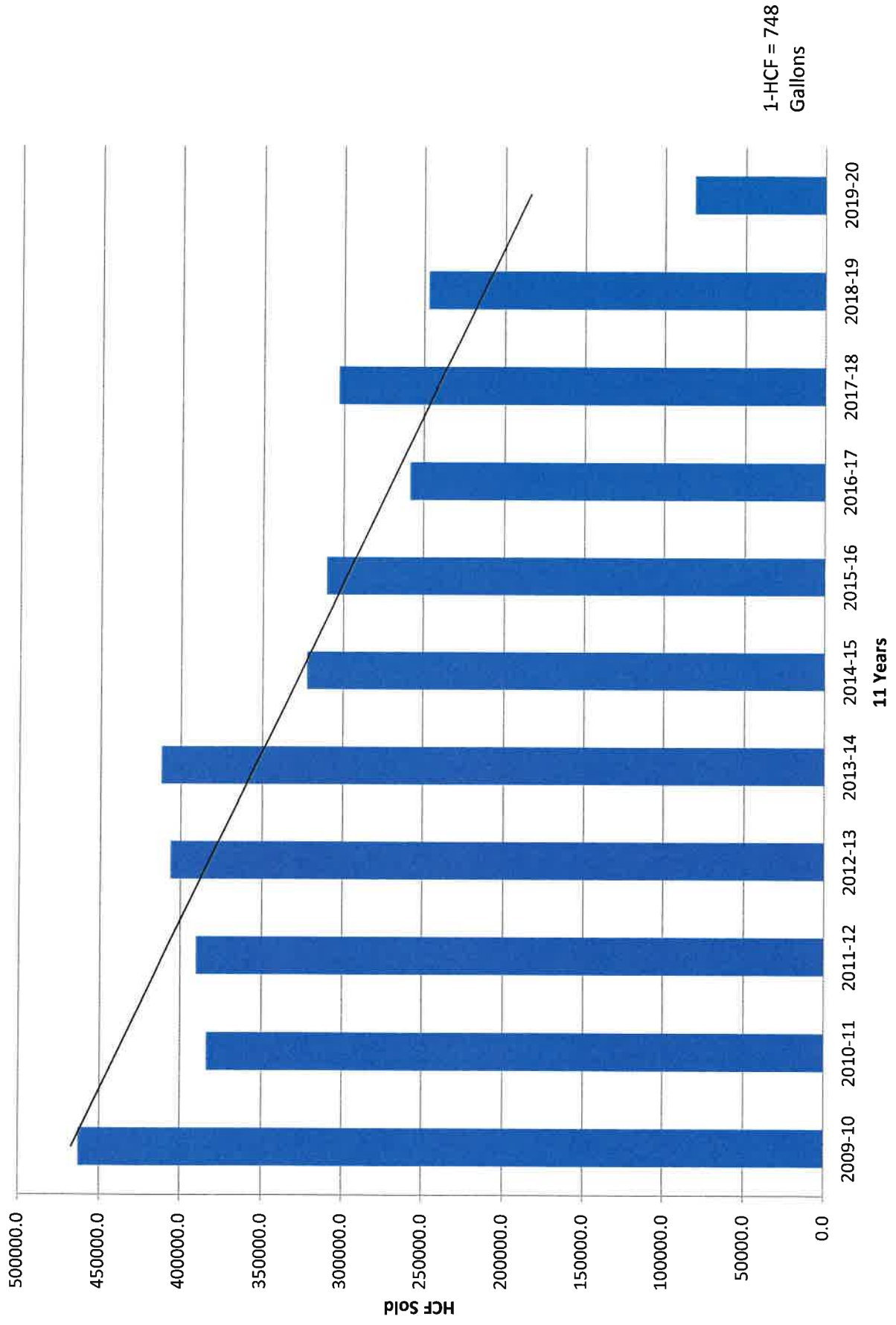
GM Report

AG	CONSUMPTION			AC/FT		
	2017	2018	2019	2017	2018	2019
JAN	605.00	3389.00	1212.00	1.39	7.78	2.78
FEB	195.00	4487.00	163.00	0.45	10.30	0.37
MAR	1593.00	881.00	288.00	3.66	2.02	0.66
APR	3436.00	3025.00	2415.00	7.89	6.94	5.54
MAY	5258.00	5511.00	2541.00	12.13	12.65	5.83
JUN	6523.00	4677.00	2470.00	14.97	10.74	5.67
JUL	8401.00	6047.00	5261.00	19.29	13.88	12.08
AUG	9793.00	6475.00	4447.00	22.48	14.86	10.21
SEP	10336.00	4846.00	5425.00	23.73	11.12	12.75
OCT	8686.00	3714.00		19.94	8.53	
NOV	5893.00	3875.00		13.53	8.90	
DEC	6606.00	681.00		15.17	24.44	

COM	CONSUMPTION			AC/FT		
	2017	2018	2019	2017	2018	2019
JAN	1531.00	2179.00	1582.00	3.51	5.00	4.25
FEB	1808.00	1750.00	1417.00	4.15	4.02	3.25
MAR	1441.00	1433.00	1447.00	3.31	3.29	3.32
APR	1534.00	1631.00	1712.00	3.52	3.74	3.93
MAY	2037.00	2137.00	1775.00	4.68	4.91	4.07
JUN	2148.00	2141.00	1640.00	4.93	4.92	3.76
JUL	2409.00	2384.00	2384.00	5.53	5.47	5.47
AUG	2590.00	2513.00	2165.00	5.95	5.77	4.97
SEP	2202.00	2183.00	2324.00	5.06	5.01	5.34
OCT	2221.00	2114.00		5.10	4.85	
NOV	2484.00	2167.00		5.70	4.97	
DEC	2159.00	1788.00		4.96	4.10	

RES	CONSUMPTION			AC/FT		
	2017	2018	2019	2017	2018	2019
JAN	9145.00	14041.00	21564.00	20.99	32.23	49.50
FEB	9934.00	14009.00	8243.00	22.81	32.16	18.92
MAR	9012.00	9375.00	8000.00	20.69	21.52	18.37
APR	10693.00	12018.00	13199.00	24.55	27.59	30.30
MAY	16844.00	16387.00	13427.00	38.67	37.62	30.82
JUN	17499.00	19252.00	12470.00	40.17	44.20	28.63
JUL	19982.00	21976.00	19416.00	45.87	50.45	44.57
AUG	21012.00	22974.00	19398.00	48.24	52.74	44.53
SEP	21428.00	19943.00	21446.00	49.19	45.78	49.23
OCT	19992.00	18079.00		45.90	41.50	
NOV	17067.00	16304.00		39.18	37.43	
DEC	17147.00	10645.00		39.36	24.44	

Water Sales



Static Levels

